THERMOCHEMICAL CONVERSION OF CO₂ FOR THE PRODUCTION OF SYNGAS OF A SOLAR DRIVEN STEAM REFORMING IN A SOLAR PHOTO-THERMOCHEMICAL REACTOR: A THEORETICAL STUDY

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ABSTRACT

High temperature heat transfer, mass transfer, and thermochemical storage performances of the solar driven CO_2 reforming of methane are numerically investigated along reactor length. A pseudohomogeneous mathematical model is developed to simulate the heat and mass transfer processes coupled with thermochemical reaction kinetics in photothermochemical reactor with radiative heat loss. Thus, the temperature profile at the surface of the solid phase and the temperature profile in the gas phase are obtained. In addition, the conversions of reactants of CH_4 and CO_2 are studied under different operating temperatures. On the other hand, the DFR of H_2 and Q_{chem} are also evaluated at the operating temperature.

Keywords: Modelling, Reforming of CO₂, Solar Energy, Photo-thermochemical, Hydrogen.

1. INTRODUCTION

The worldwide's renewable energy is widely dominated by the burning of fossil fuels which leads to the emissions of CO_2 into the atmosphere and is known to contribute to the undesired global warming. The questions of fossil fuel depletion and climate change have resulted in development of solar industrial process solutions. Reforming processes which make use of solar heat to drive high temperature endothermic chemical reactions are known as solar photo-thermochemical processes. Solar photo-thermochemical reforming is based in the use of concentrated solar energy as a heating source of high temperature for conducting an endothermic chemical transformation [1]. The solar reforming technology can be used to produce renewable energies (as solar hydrogen production) as from solar photo-thermochemical reaction systems (STRSs). Actually, hydrogen (H₂) has a long tradition as an energy carrier and as an important raw material in chemical industries and refineries [2,3]. Theoretically, all hydrogen produced today is sourced from fossil fuels using the steam reforming of methane as principal process.

Solar driven carbon dioxide (CO_2) reforming of methane (SDCDRM) can be considered as a promising process for producing solar hydrogen (H₂). The SDCDRM is based on the utilization of concentrated solar irradiation (CSI) as an energy source to maintain high operating temperature. Accordingly, it was defined the concept of solar photo-thermochemical reactor (SPR) to study the SPR process [4]. SPR is an important and valuable device for process intensification where many applications can be carried out at high operating temperature.

In this work, a mathematical model has been developed to investigate the heat and mass transfer phenomena coupled with thermochemical reaction kinetics in SPR. The performance from SPR using the SDCDRM process is numerically investigated in terms of the temperature profiles in the gaseous and solid phases. In addition, the production of H_2 in SPR.

2. SOLAR THERMOCHEMICAL MODELLING

2.1 Problem description

In the last two decades, Researches have proven the efficient use of solar thermal energy for driving highly endothermic reforming reactions. For this purpose, a schematic setup (Figure 1) was employed to study the SRT process in STR.



Fig 1 schematic setup from SPR

2.2 Kinetic mechanism

In this study, the SDCDRM reaction was considered as follows.

$$CH_4 + CO_2 \rightarrow CO + 3H_2; \Delta H^0_{298K} = 206.11 \text{ kJ/mol}$$
 (1)

The component models of these reactions are defined as toluene (CH₄), carbon dioxide (CO₂), carbon and monoxide (CO), hydrogen (H₂).

2.3 Kinetic model

The global rate from Eq. (1) is defined as follows.

$$R_{1} = \frac{k_{1}K_{CH_{4}}K_{CO_{2}}P_{CH_{4}}P_{CO_{2}}}{\left(1 + K_{CH_{4}}P_{CH_{4}} + K_{CO_{2}}P_{CO_{2}}\right)^{2}} \left(1 - \frac{P_{CO}^{2}P_{H_{2}}^{2}}{K_{1}P_{CH_{4}}P_{CO_{2}}}\right)$$
(2)

In Equation (2), R_{CRM} (kmol/kg_{cat.}h) is the kinetic rate from CRM reaction; k_{CRM} (kmol/ kg_{cat.}h) is the kinetic rate constant from CRM reaction, K_{CO2} (kPa⁻¹) is the surface adsorption equilibrium constant of CO₂, K_{CRM} (kPa²) is the equilibrium constant from CRM reaction, respectively.

The net rates of each chemical components (r_i , i = CH₄, CO₂, CO and H₂) are computed in Table 1 and can be found in Reference [2].

Table 1 Net rates of components i from Eq. (1)	
Components	Equations of net rates
CH ₄	$r_{CH_4} = -\eta_1 R_{SDRM}$
CO ₂	$r_{CO_2} = -\eta_l R_{SDRM}$
СО	$r_{CO} = + \eta_l R_{SDRM}$
H ₂	$r_{H_2} = + \eta_l R_{SDRM}$

2.4 SPR modelling approach of coupled equations

A theoretical dynamic equation is developed to describe the heat transfer process of the gas phase on directly irradiated gas-solid SPR. Thus, the governing energy balance of the gas phase in porous medium SPR is built as follows.

- Energy balance in the gas phase;

$$\sum_{i=1}^{4} \rho_{g,i} C_{p,g,i} \left(\frac{\partial T_g}{\partial t} + \frac{4q_g}{\pi d_{\mu}^2} \frac{\partial T_g}{\partial z} \right) = \lambda_{g,eff} \frac{\partial^2 T_g}{\partial z^2} - h_{gs}$$

$$\frac{\left(1 - \varepsilon_b\right)}{\varepsilon_b} \frac{6}{d_p} \left(T_g - T_s \right); \ 0 \le z \le L_z, t > 0$$
(3)

In Equation (3), $C_{p,g}$ (kJ/kg K) is the molar heat capacity at constant pressure of the gas mixture, T_g (K) is the gas temperature, z (m) is the axial direction, respectively; $\lambda_{g,eff}$ (W/m K) is the effective thermal conductivity of the gas phase, h_{gs} (W/m² K) is the gas-solid heat transfer coefficient, d_p (m) is the diameter of the solid particles, T_s (K) is the solid temperature, respectively.

The suitable initial and boundary conditions from Eq. (3) are given as follows.

$$T_{g}\Big|_{t=0, 0 \le z \le L_{z}} = 0$$
(4)
$$\frac{\partial T_{g}}{\partial z}\Big|_{z=0^{+}, t\ge 0} = \frac{\sum_{i=1}^{4} \rho_{g,i} C_{p,g,i}}{\lambda_{g,eff}} \frac{4q_{g}}{\pi d_{\mu}^{2}} \Big(T_{g}\Big|_{z=0^{+}, t\ge 0} - T_{g,in}\Big)$$
(5)
$$\frac{\partial T_{g}}{\partial z}\Big|_{z=L_{z}, t\ge 0} = 0$$
(6)

The reactive packed bed consists of a particle network structure with porosity typically of about 40-60%. The thermal storage takes place on the solid particles to ensure sufficient energy for processing the endothermic reactions from the SDCDRM process. In the presence of radiation, the energy balance equation for temperature at the surface of the solid phase is given as follows.

- Energy balance at the surface of the solid phase;

$$\begin{split} &\sum_{i=1}^{4} \rho_{s,i} C_{p,s,i} \frac{\partial T_s}{\partial t} = \left(\lambda_s \left(T_g \right) + \frac{16n^2 \sigma T_{\infty}^3}{3k_R} \right) \frac{\partial^2 T_s}{\partial z^2} + \rho_s \\ &\frac{\left(1 - \varepsilon_p \right)}{\varepsilon_p} \Delta H_1 \eta_l R_1 + h_{gs} \frac{6}{d_p} \frac{\left(1 - \varepsilon_b \right)}{\varepsilon_b} \left(T_g - T_s \right) - \varepsilon_w A_{cs} (7) \\ &\sigma \left(T_s^4 - T_{\infty}^4 \right); \ 0 \le z \le L_z, t > 0 \end{split}$$

In Eq. (7), ρ_s (kg/m³) is the density of the solid phase, $C_{p,s}$ (kJ/kg K) is the molar heat capacity at constant pressure of the solid phase, λ_s (W/m K) is the solid thermal conductivity, $q_{irrad.}$ (W/m²) is the irradiative heat flux, ϵ_p (m³gas/m³reactor) is the void fraction of the solid phase, ΔH_j (kJ/kmol) is the heat of reaction, η_j (-) is the effectiveness factor, R_j (kmol/kg_{cat.}

h) is the overall rate of reaction j, ϵ_w (-) is the emissivity of wall, A_{cs} (m²) is the cross-cut section area, σ (W/m² T⁴) is the Stefan-Boltzmann constant, and T_{∞} (K) is the ambient temperature, respectively.

The suitable initial and boundary conditions from Eq. (5) are given as follows.

$$T_{s}\Big|_{t=0, \ 0 \le z \le L_{z}} = 0$$
 (8)

$$\frac{\partial T_{s}}{\partial z}\Big|_{z=0^{+},t\geq0} = \frac{DNI}{\lambda_{s}(T_{g,0})}$$
(9)

$$\frac{\partial T_{s}}{\partial z}\bigg|_{z=L_{z},t\geq0} = 0$$
(10)

The mass balance equations are presented for each component i (i = CH_4 , CO_2 , CO and H_2) in SPR. A PHM model is developed to report every chemical component i in detail. In this model, it is assumed that the gas properties and flow at the inlet cross-section of the reactor are uniform. Thus, the mass balance equation of chemical components i in SPR is given as follows.

$$\varepsilon_{b} \frac{\partial C_{i}}{\partial t} + \frac{4q_{g}}{\pi d_{\mu}^{2}} \frac{\partial C_{i}}{\partial z} = \varepsilon_{b} D_{ax,i} \frac{\partial^{2} C_{i}}{\partial z^{2}} + \rho_{s} \eta_{l} \sum_{i=1}^{4} r_{i}; \qquad (11)$$
$$0 \le z \le L_{z}, t > 0$$

In Eq. (11), C_i (mol/m³) is the concentration of components i at the surface of catalyst particles, Q_g (m³/min) is the gas flow rate, d_µ (m) is the inner diameter from SPR, D_{ax,i} (m²/min) is the axial mass dispersion coefficient of components i, r_i (kmol/kg_{cat.} min) is the net rates from components i, respectively.

The suitable initial and boundary conditions from Eq. (11) are presented as follows.

$$C_i \Big|_{t=0, \ 0 \le z \le L_z} = 0$$
 (12)

$$\left. D_{ax,i} \frac{\partial C_i}{\partial z} \right|_{z=0^+, t \ge 0} = \frac{4q_g}{\pi d_{\mu}^2} \left(C_i \right|_{z=0^+, t \ge 0} - C_{i,in} \right) \quad (13)$$

$$\frac{\partial c_1}{\partial z}\Big|_{z=L_7, t\ge 0} = 0$$
(14)

2.5 Numerical solution of the mathematical model

The Laplace transform is used to transform the governing partial differential equations in together with their boundary conditions to a system of nonlinear ordinary equations. In present contribution, the system of the transformed equations (Eqs. (2)-(14)) in jointly

with the boundary conditions are discretized by finite volume (FV) method. After the discretization from the transformed equations using the VF method, the inverse Laplace transformation is applied. It is found that the variation of integration step has negligible influence on the results obtained of this work. Therefore, an integration step of 10⁻⁶ was used to reach all the simulated results in this article.

2.6 Results and Discussion

2.6.1. Temperature Profiles

Figure 2 reports the temperature profile at the surface of the solid phase and the temperature profile of the gas phase along the SPR length, respectively. As shown in Figure 2, the temperature profile at the surface of the solid phase decreases from 2100K to more or less 1185K whereas the temperature profile of the gas phase increases from 300K to more or less 1185K. The temperature profiles of the solid and gas phases reach the same temperature at more or less 3.75 mm from SPR length. As from 3.75 mm, two-phase temperatures of 1185K were kept constant up to the ultimate length from SPR.



Fig 2 Temperature profile at the surface of the solid phase and the temperature profile of the gas phase.

2.6.2. Conversions of CH₂ and CO₂

Figure 3 reports the effect of the operating temperature on the overall conversion of reactants (CH₄ and CO₂) on the model reaction at operating condition of 650 kPa along the packed bed from SPR with radiative heat loss. Moreover, results of the overall conversion of reactants (CH₄ and CO₂) on the model reaction were computed at five different operating temperatures. From Figure 3, the overall conversion (of CH₄ is achieved to be at the center of outlet surface with the values of 0.6694 (T = 925K), 0.7701 (T = 1000K), 0.8419 (T = 1075K), 0.9216 (T= 1150K), and 0.9895 (T

=1225K), respectively. On the other hand, the conversion of CO_2 is a little lower than the conversion of CH_4 at the center of outlet surface. As it was shown in Figure 3, the overall conversion of CO_2 is reached to be at the center of outlet surface with the values of 0.4578 (T = 925K), 0.5401 (T = 1000K), 0.5813 (T = 1075K), 0.6897 (T= 1150K), and 0.7789 (T = 1225K), respectively.



Fig 3 Conversions of CH₄ and CO₂ under different operating temperatures at the center of outlet surface from SPR.

2.6.3. operating temperature on the DFR and Q_{Chem}

A suitable method is used to compute the dimensionless flow rate (DFR) of H₂ relative to initial concentration of CH₄ of the reforming process. Effect of the operating temperature on the DFR of H₂ as well as the energy stored as chemical enthalpy (Q_{Chem}) is presented in Figure 4. As the operating temperature is raised, simulated results of the conversions of DFR of H₂ and Q_{Chem} are remarkably increasing how it is can be seen in Figure 4. As results, the DFR of H₂ and Q_{Chem} reach the maximum values at the operating temperature of 1225K. Thus, the DFR of H₂ and Q_{Chem} have achieved the maximum values of 162.92 and 138.21 kJ/sec at the operating temperature of 1225K, respectively.





2.7 Conclusions

The heat transfer and thermochemical performance of the SRT process are numerically investigated with radiative heat loss. A computer code to simulate and analyze the performance of the thermochemical process variables allowed the following conclusions:

- 1. The temperature profiles at the surface of the solid phase and the temperature profiles of the gas phase are sharply affected by the DNI. As results, reaction temperature at the outlet surface region has varied of $1021.26 < T_{react.} < 1245.27$ K.
- 2. The overall conversions of reactants of CH_4 and CO_2 reached values 98.95% and 77.89%, respectively, at the operating temperature of 1225K.
- The values of DFR of H₂ and Q_{Chem} had reached their maximum values of 162.92 and 138.21 kJ/sec, respectively, at the operating temperature of 1225K.

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