

# Measurement and Modeling of CO<sub>2</sub> Solubility Under Offshore CCUS Conditions

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## ABSTRACT

The solubility of CO<sub>2</sub> under ocean storage conditions affects the dissolution rate and dissolution amount of CO<sub>2</sub> in seawater, and then affects the final storage amount. In this study, the solubility of CO<sub>2</sub> in actual seawater was studied by a combination of experiments and models. Firstly, based on the literature data, the model of carbon dioxide solubility in pure water was constructed, and the AAD was 2.2%. Then, a solubility measurement system based on Raman spectrometer was built, and the quantitative relationship between peak intensity ratio and solubility  $S=HR/0.20225$  was established by solubility method, and the solubility of CO<sub>2</sub> in the actual seawater in the range of 276.15-286.65 K and 2-20 MPa was further measured by using this quantitative relationship, and the measurement results showed that the sensitivity of CO<sub>2</sub> solubility in seawater to seawater depth was significantly reduced after the storage depth of 400m. Finally, the obtained experimental data was coupled with the model, and the AAD was 2.8%.

**Keywords:** CCUS, solubility, thermodynamic model, Raman spectroscopy

## NONMENCLATURE

### Abbreviations

IR Intensity ratio

### Symbols

$f$  Fugacity  
 $\varphi$  Fugacity coefficient  
 $x$  Mole fraction  
 $Z$  Compression factor  
 $A^R$  The residual Helmholtz energy of eCPA EoS

$k_{ij}$	Binary interaction coefficient
$S$	Solubility
$S_{cal}$	Calculated value of Solubility
$S_{exp}$	Experimental value of solubility
$N$	Number of data
$P$	Pressure
$T$	Temperature

## 1. INTRODUCTION

Carbon Capture, Utilization and Storage (CCUS) technology [1] is a promising and effective solution to the greenhouse effect, which can provide important technical support for green and low-carbon development and energy structure transformation. The solubility of CO<sub>2</sub> in aqueous solution is necessary to estimate the amount of CO<sub>2</sub> stored in seawater under marine sequestration conditions. The dissolution characteristics of CO<sub>2</sub> in seawater affect the CO<sub>2</sub> diffusion rate and CO<sub>2</sub> hydrate formation rate in seawater, and then affect the final storage stock, which has a crucial impact on the storage safety.

There are a number of precedents for the quantitative analysis of Raman spectroscopy for the analysis of geological fluids [2-4]. In the Raman spectroscopy of fluid composition, how to obtain the Raman quantification factor of the measurement system is a very critical issue. For the quantitative study of the solubility of gases in water, the key to obtaining the Raman quantification factor is to prepare a standard aqueous solution with a known gas concentration, and then establish a quantitative function relationship between the gas concentration and the band intensity. In this study, the solubility method was used to calibrate and determine the Raman quantification factor, that is, the Raman spectrum in equilibrium was obtained by experimental methods at specific temperatures and pressures, and the solubility was calculated by thermodynamic model. The calibration of the solubility

method is affected by the calculation uncertainty of the thermodynamic model and the measurement system error. Systematic errors cannot be avoided, so in order to reduce them, an accurate model for calculating the solubility of CO<sub>2</sub> in water at low temperature and high pressure was developed to determine the quantitative relationship between CO<sub>2</sub> solubility and Raman peak intensity ratio. The solubility of CO<sub>2</sub> in seawater was measured in the range of 276.15-286.65 K and 2-20 MPa.

## 2. THERMODYNAMIC MODEL

### 2.1 Model Theory

Gas-liquid equilibrium is the theoretical basis for studying the dissolution properties of CO<sub>2</sub>. In gas-liquid equilibrium, the fugacity of component  $i$  in the two phases satisfies the following relation:

$$f_i^V = f_i^L \quad (1)$$

where  $f_i^V$  and  $f_i^L$  denotes the fugacity of component  $i$  in the liquid phase and vapor phase, respectively. Solving solubility ultimately comes down to the determination of fugacity.

In this study, the fugacity is solved by using the equation of state, and the fugacity of component  $i$  in the gas-liquid phase is expressed as:

$$f_i = \varphi_i x_i P \quad (2)$$

where,  $\varphi_i$  denotes the fugacity coefficient of the gas-liquid phase, which is calculated by using the eCPA equation of state [5].

The residual Helmholtz energy of eCPA EoS is shown as follows:

$$A^R = A^{SRK} + A^{assoc} + A^{DH} + A^{Born} \quad (3)$$

The fugacity coefficient is calculated as follows:

$$\ln \varphi(\vec{x}) = A^R + (Z - 1) + \left( \frac{\partial A^R}{\partial x_i} \right)_{T,V} - \sum_{j=1}^n \left[ x_j \left( \frac{\partial A^R}{\partial x_j} \right)_{T,V,i \neq j} \right] - \ln Z \quad (4)$$

### 2.2 Model Validation

In order to ensure the accuracy of the thermodynamic model, it is necessary to calibrate the important parameters of the model. In this study, the model was modified using the solubility data in the literature [6-9].

Fig.1. and Fig.2. shows the comparison of the experimental values in the literature between the models in the range of 273.15-298.15 K and 0-40 MPa. Then, the effect of the model was evaluated by calculating the Average Absolute Deviation (AAD) [10], and the AAD was calculated as follows. The AAD of this model is 2.2%.

$$AAD = \frac{100\%}{N} \sum_i^N \left| \frac{S_{cal} - S_{exp}}{S_{exp}} \right| \quad (5)$$

where  $N$  represents the number of data points;  $S_{exp}$  represents the experimental value;  $S_{cal}$  represents the calculated value of the model.

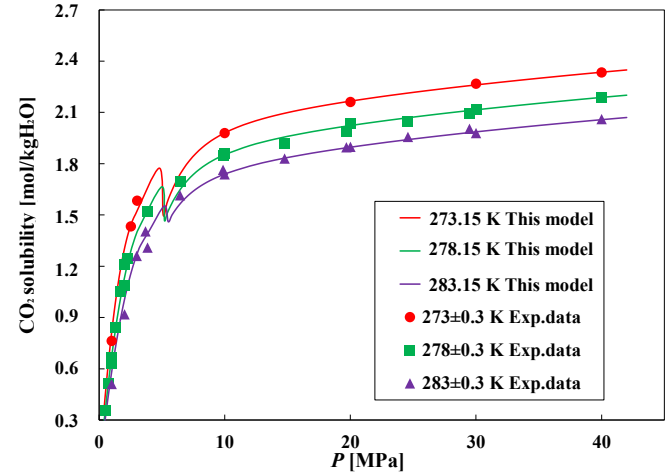


Fig. 1. Comparison of data at 273.15-283.15K

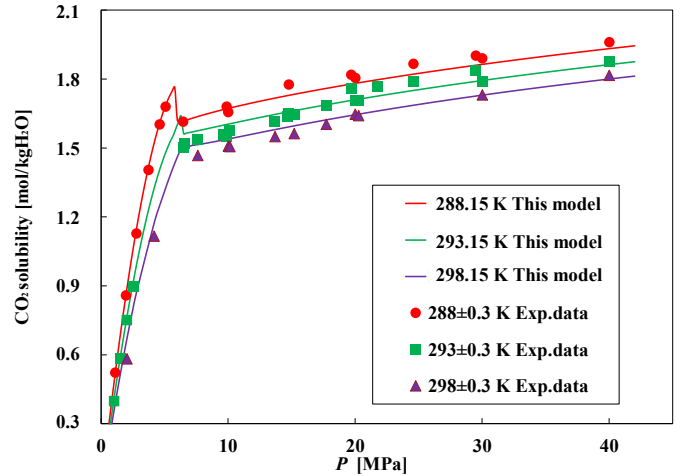


Fig. 2. Comparison of data at 288.15-298.15K

## 3. EXPERIMENTAL PART

### 3.1 Experimental principle

Raman spectroscopy is a widely used non-destructive measurement technique that can be used to characterize the composition of substances in liquid, gas, and solid phases at different temperatures and pressures. In this study, CO<sub>2</sub> dissolution experiments were carried out in a tubular transparent high-pressure chamber constructed of quartz capillaries, and the experimental system is shown in Fig.3.

### 3.2 Experimental procedure

Before the solubility measurement experiment, the quantitative relationship between the CO<sub>2</sub> concentration in the aqueous phase and the ratio of Raman peak height

was first calibrated. After the calibration is completed, dissolution experiments in seawater are performed and the peak-to-height ratio is obtained, and the CO<sub>2</sub> solubility can be calculated from the quantitative relationship obtained. The specific steps include: (1) Prepare a quartz capillary sample tube filled with pure water; (2) Fix the quartz capillary sample tube on the hot and cold stage and connect the CO<sub>2</sub> pipeline; (3) Vacuum extraction of all pipelines to eliminate the influence of air on the experiment; (4) When the pipeline is in a vacuum state, open the valve to enter CO<sub>2</sub>; (5) Adjust the temperature and pressure to the target working conditions; (6) After standing for 1 hour; (7) The observation point was selected within 100 microns from the aqueous side of the gas-liquid interface, and the Raman spectrum was measured and obtained; (8) Raman spectra were analyzed to obtain IR; (9) The thermodynamic model is used to calculate the solubility value of the corresponding working conditions; (10) Fitting the quantitative relationship between solubility and peak height ratio; (11) Refer to steps 1-8 to obtain the IR in seawater; (12) The solubility of CO<sub>2</sub> in seawater is obtained by using quantitative relationship.

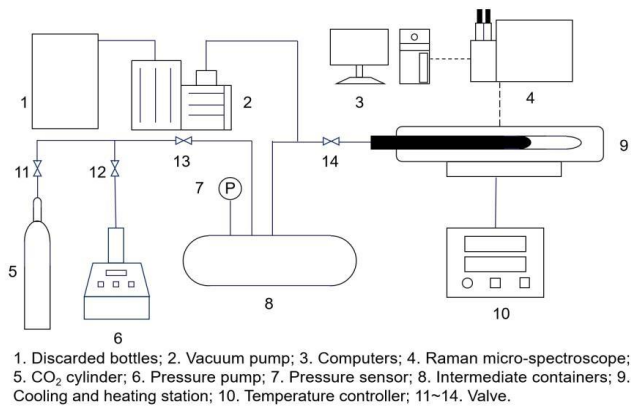


Fig. 3. Experimental system

## 4. RESULTS AND DISCUSSION

### 4.1 Raman quantitative relationship

Raman quantitative experiments were divided into two groups according to the pressure, 5 MPa and 15 MPa, and the Raman spectra of the solution near the gas-liquid interface were collected in the temperature range of 276.15-290.15 K, and the relationship between CO<sub>2</sub> solubility and Raman peak intensity ratio (IR) was established. In the process of determining the Raman quantitative relationship, CO<sub>2</sub> solubility is expressed by the number of moles of CO<sub>2</sub> dissolved per kilogram of water  $S$ , and the resulting IR/ $S$  values are shown in Tab. 1.

Fig.4. illustrates the relationship between IR value and solubility  $S$ . As can be seen from Fig.4., there is a linear relationship between HR and  $S$ , and the obtained IR/ $S$  values are all around 0.2, and the average IR/ $S$  value is taken as the quantitative relationship in this study:  $IR/S=0.20225 \rightarrow S=IR/0.20225$ .

$T$ [K]	$P$ [MPa]	IR	$S$ [mol/kgH <sub>2</sub> O]	IR/ $S$
290.15	5	0.26838	1.33627	0.20084
288.15	5	0.28788	1.40042	0.20556
286.15	5	0.30187	1.46179	0.20650
284.15	5	0.31422	1.52622	0.20588
282.15	5	0.32113	1.59021	0.20194
280.15	5	0.33362	1.65434	0.20166
278.15	5	0.34235	1.71685	0.19941
276.15	5	0.36010	1.78186	0.20209
290.15	15	0.33582	1.66299	0.20194
288.15	15	0.34677	1.69550	0.20452
286.15	15	0.34855	1.71947	0.20270
284.15	15	0.34974	1.74735	0.20015
282.15	15	0.35664	1.77810	0.20057
280.15	15	0.36084	1.82148	0.19810
278.15	15	0.38140	1.88063	0.20280
276.15	15	0.38700	1.92364	0.20118

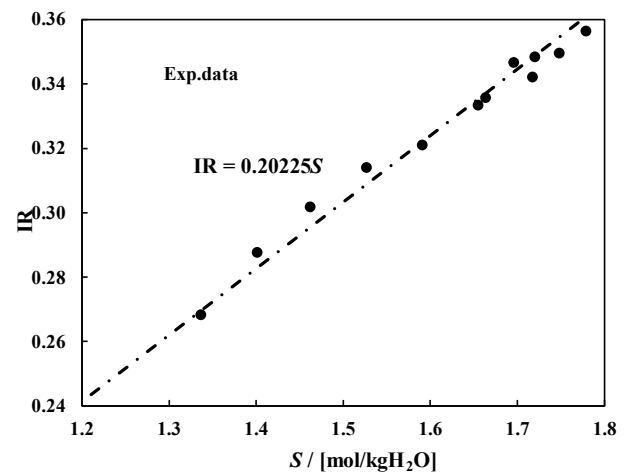


Fig. 4. Relationship between IR and  $S$

### 4.2 Solubility measurement results

After determining the quantitative relationship, a total of 15 groups of CO<sub>2</sub> solubility measurements in seawater with a pressure range of 2-20 MPa and a temperature range of 276.15-286.65 K were completed through the experimental steps proposed in the experimental part, and the measurement conditions were selected according to the actual working conditions of seawater. When using the thermodynamic model, all the salts in the seawater are converted into NaCl, then the calculated value  $S_{cal}$  with AAD is 2.8%. The specific

experimental data and the predicted results of the model and their deviations are shown in Tab.2.

Tab. 2. Experimental data of solubility measurement

T [K]	P [MPa]	IR	Solubility		AD
			$S_{exp}$	$S_{cal}$	
286.65	2	0.15800	0.78126	0.76535	2.0%
283.83	3	0.18949	0.93694	0.90734	3.2%
281.81	4	0.27331	1.35138	1.30043	3.8%
281.03	4.5	0.28195	1.39413	1.30462	6.4%
280.33	5	0.28995	1.43367	1.33929	6.6%
279.25	6	0.29245	1.44604	1.39278	3.7%
277.86	8	0.29901	1.47847	1.49546	1.1%
277.42	9	0.30216	1.49406	1.54558	3.4%
277.23	9.5	0.30500	1.50811	1.56637	3.9%
277.06	10	0.30775	1.52168	1.58495	4.2%
276.54	12	0.32784	1.62102	1.64352	1.4%
276.15	14	0.33872	1.67483	1.68745	0.8%
276.15	16	0.34312	1.69659	1.71626	1.2%
276.15	18	0.35246	1.74276	1.74114	0.1%
276.15	20	0.35949	1.77856	1.76352	0.8%

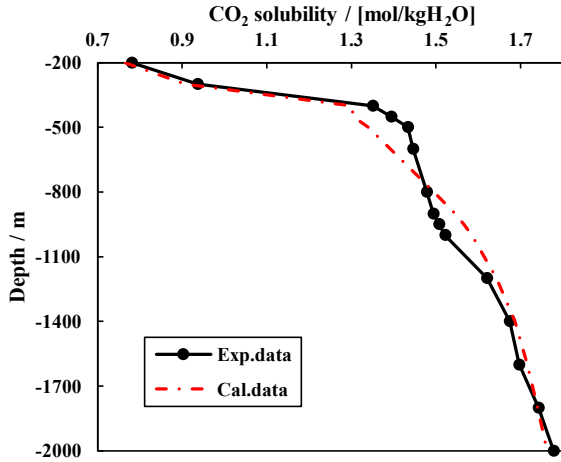


Fig. 5. Solubility varies with depth

Fig.5 shows the variation of solubility with sea depth, and it can be seen that the solubility increases with the increase of sea depth. At depths of less than 400 m, solubility changes rapidly with depth, but after reaching depths of 400 m, solubility changes slowly with depth. Through thermodynamic analysis, it can be seen that when CO<sub>2</sub> is in the gaseous state, the fugitiveness is more sensitive to pressure changes than in the liquid state. Therefore, when the depth is increased to 400 m, the CO<sub>2</sub> changes from gaseous to liquid state, resulting in a decrease in the sensitivity of solubility to depth changes.

## 5. CONCLUSIONS

In this study, a thermodynamic model was constructed to calculate the solubility of carbon dioxide in water based on the eCPA equation of state. Based on the available experimental data, the accuracy of the

improved model was 2.2% for the experimental data in the literature. A solubility measurement system based on Raman spectrometer was built to measure the solubility of CO<sub>2</sub> in the actual seawater in the range of 276.15-286.65 K and 2-20 MPa, which supplemented the CO<sub>2</sub> solubility data under marine storage conditions. The measured solubility showed that after the sequestration depth of 400 m, the sensitivity of CO<sub>2</sub> solubility in seawater to seawater depth was significantly reduced. Finally, the solubility of CO<sub>2</sub> in seawater was predicted by using this model, and the AAD was 2.8% compared with the experimental data in this paper.

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## DECLARATION OF INTEREST STATEMENT

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper. All authors read and approved the final manuscript.

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